

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	264,739	--	--	229,402	-3,032	19,621	460,629	10,860	0	1,214,807
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	96,538	-620	12,130	6,369	--	-17,151	16,455	36,109	79,004	147,761
Pentanes Plus	11,708	-620	--	289	--	922	3,963	6,464	28	20,579
Liquefied Petroleum Gases	84,830	--	12,130	6,080	--	-18,073	12,492	29,646	78,975	127,182
Ethane/Ethylene	33,304	--	114	--	--	-510	--	2,197	31,731	32,733
Propane/Propylene	33,311	--	16,402	5,517	--	-13,617	--	25,644	43,203	64,797
Normal Butane/Butylene	9,463	--	-4,334	265	--	-4,673	6,776	1,646	1,645	20,668
Isobutane/Isobutylene	8,752	--	-52	298	--	727	5,716	159	2,396	8,984
Other Liquids	--	33,174	--	34,019	2,247	-4,035	52,289	15,828	5,358	346,573
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	33,178	--	1,070	2,898	412	33,504	3,231	0	29,061
Hydrogen	--	--	--	--	6,260	--	6,260	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,997	--	431	-116	714	21	1,577	0	1,485
Renewable Fuels (including Fuel Ethanol) ...	--	31,181	--	635	-3,273	-293	27,183	1,653	0	27,548
Fuel Ethanol	--	28,678	--	3	-1,452	-164	25,795	1,598	0	23,004
Renewable Fuels Except Fuel Ethanol	--	2,503	--	632	-1,821	-129	1,388	55	0	4,544
Other Hydrocarbons	--	--	--	4	27	-9	40	--	0	28
Unfinished Oils	--	--	--	19,101	--	1,308	3,618	8,817	5,358	89,109
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	13,848	-652	-5,756	15,168	3,780	0	228,396
Reformulated	--	--	--	5,694	6,169	-2,340	14,202	1	0	53,709
Conventional	--	-4	--	8,154	-6,821	-3,416	966	3,779	0	174,687
Aviation Gasoline Blend. Comp.	--	--	--	--	--	1	-1	--	0	7
Finished Petroleum Products	--	41	547,918	20,787	3,875	5,579	--	80,683	486,359	335,430
Finished Motor Gasoline	--	41	284,303	1,890	2,104	418	--	20,939	266,981	27,218
Reformulated	--	--	92,678	--	-6,650	3	--	--	86,025	40
Conventional	--	41	191,625	1,890	8,754	415	--	20,939	180,956	27,178
Finished Aviation Gasoline	--	--	225	3	--	-84	--	--	312	738
Kerosene-Type Jet Fuel	--	--	45,666	3,384	--	-276	--	5,091	44,235	42,223
Kerosene	--	--	655	--	--	240	--	376	39	2,567
Distillate Fuel Oil ⁵	--	--	135,636	6,690	1,771	2,113	--	27,184	114,800	162,696
15 ppm sulfur and under ⁶	--	--	124,757	4,159	1,771	2,064	--	20,274	108,349	139,371
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3,884	398	--	-617	--	4,817	82	7,128
Greater than 500 ppm sulfur	--	--	6,995	2,133	--	666	--	2,093	6,369	16,197
Residual Fuel Oil ⁷	--	--	11,747	5,030	--	1,960	--	9,014	5,803	46,012
Less than 0.31 percent sulfur	--	--	1,462	--	--	316	--	NA	NA	4,649
0.31 to 1.00 percent sulfur	--	--	1,423	665	--	669	--	NA	NA	7,352
Greater than 1.00 percent sulfur	--	--	8,862	4,365	--	975	--	NA	NA	34,005
Petrochemical Feedstocks	--	--	7,950	1,216	--	-275	--	--	9,441	3,412
Naphtha for Petro. Feed. Use	--	--	5,134	961	--	-296	--	--	6,391	2,213
Other Oils for Petro. Feed. Use	--	--	2,816	255	--	21	--	--	3,050	1,199
Special Naphthas	--	--	1,040	483	--	-13	--	--	1,536	1,393
Lubricants	--	--	3,675	962	--	-1,550	--	2,109	4,078	11,598
Waxes	--	--	145	151	--	-1	--	90	207	557
Petroleum Coke	--	--	25,498	52	--	-49	--	15,113	10,486	5,933
Marketable	--	--	19,020	52	--	-49	--	15,113	4,008	5,933
Catalyst	--	--	6,478	--	--	--	--	--	6,478	--
Asphalt and Road Oil	--	--	9,033	925	--	3,025	--	581	6,352	30,216
Still Gas	--	--	19,788	--	--	--	--	--	19,788	--
Miscellaneous Products	--	--	2,557	1	--	71	--	186	2,301	867
Total	361,277	32,595	560,048	290,577	3,090	4,014	529,373	143,480	570,721	2,044,571

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.